



Update Offshore Grid

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TSO TenneT - Wind Farm Zones update

(27 October 2020)

Hollandse Kust (zuid)

2x 700MW, AC



Hollandse Kust (noord)

700MW, AC

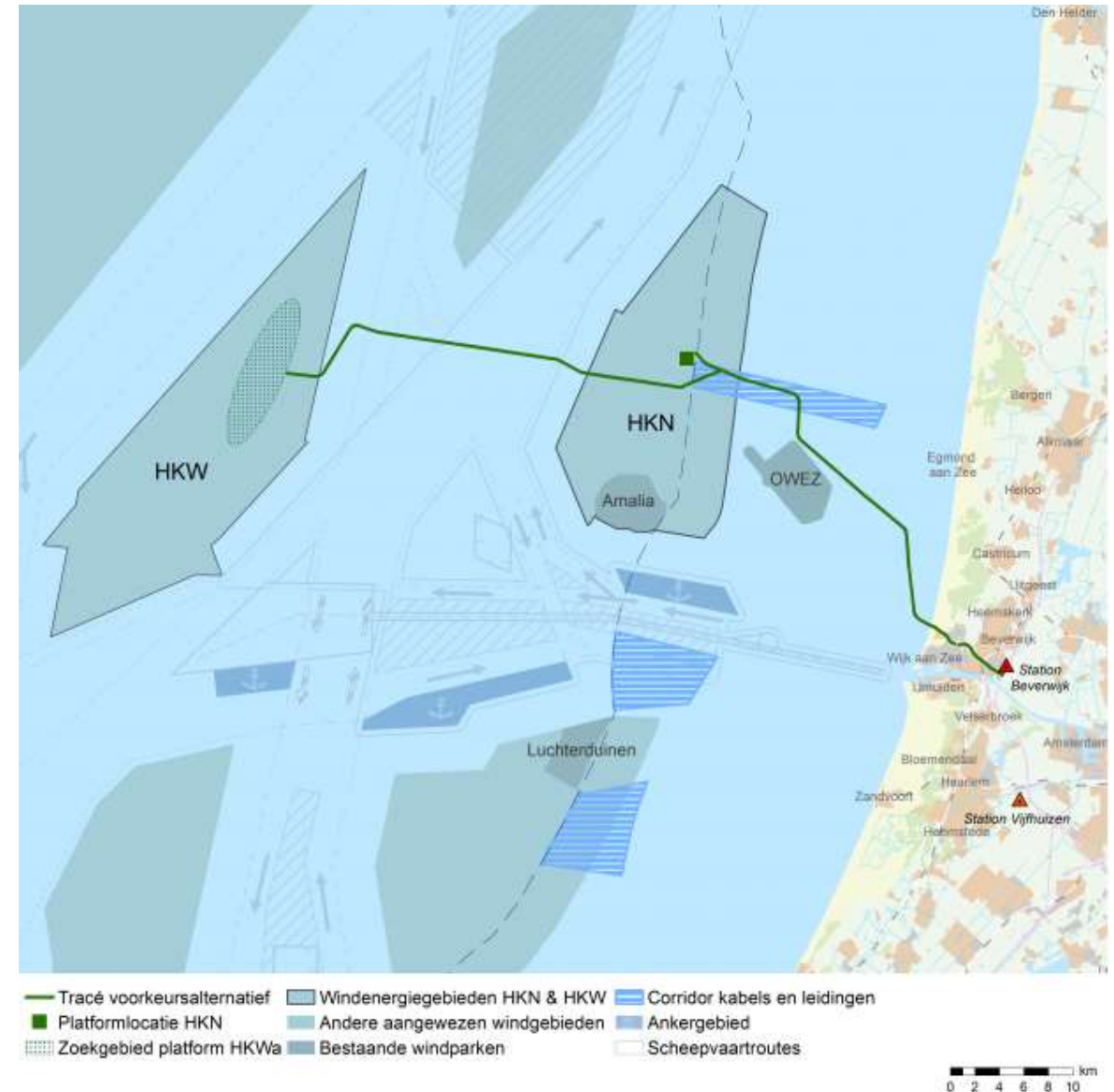
- Irrevocable permits for HKN and HKW Alpha obtained 13 May 2020
- Local stakeholders remain concerned
- Information centre open end of 2020
- Contracts awarded:
 - Platform HKN/HKWa/HKWb: Engie-Fabricom Iemants
 - Seacable HKN/HKWa: Jan de Nul LS
 - Landcable HKN/HKWa: NRG and TAIHAN
 - Landstation engineering: Movares
 - Landstation preparatory works: KWS
- COVID19: until now minimal impact
- Delivery date: 31 March 2023



Hollandse Kust (west)

Alpha: 700MW, AC

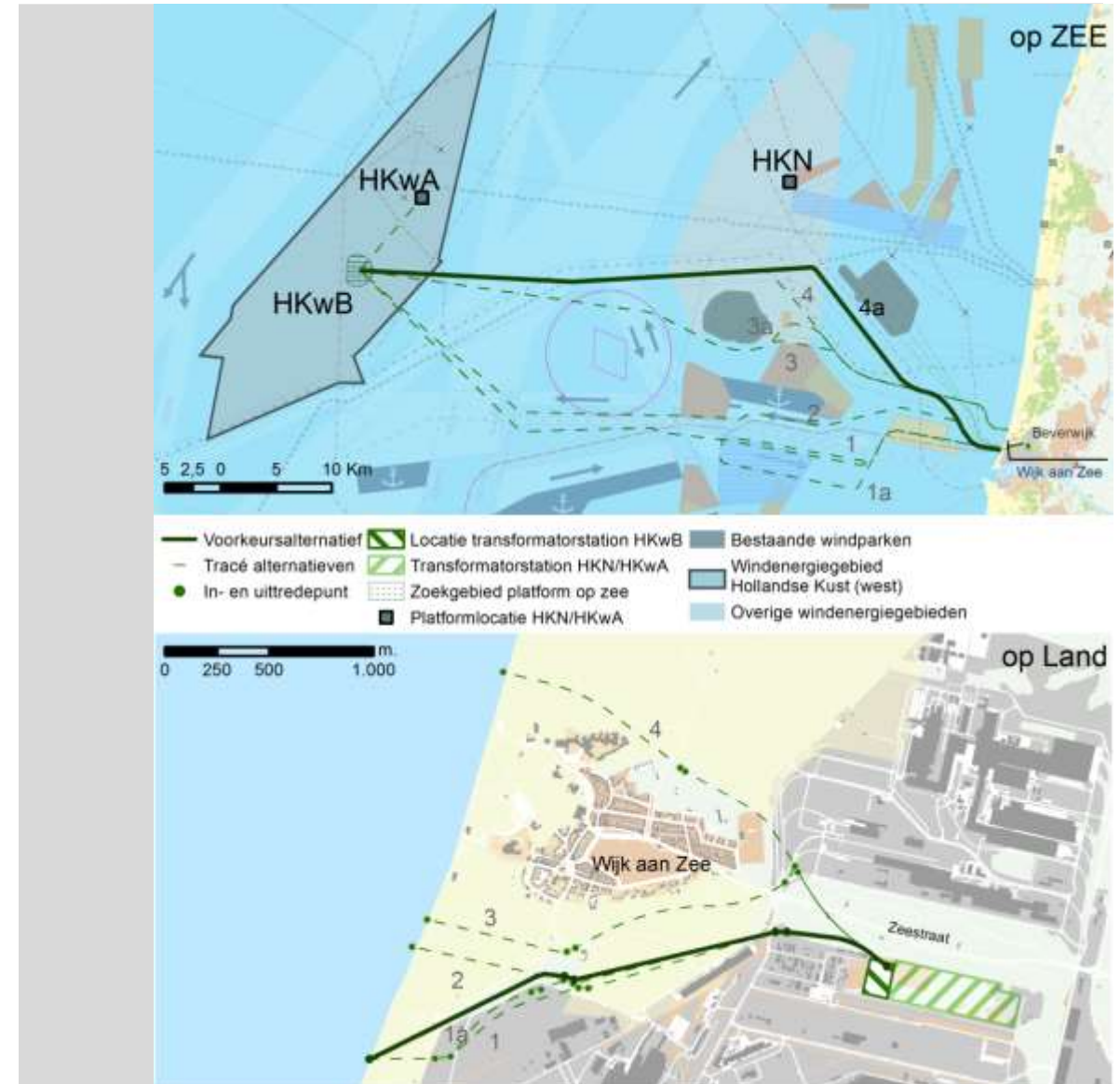
- Project HKN and HKWa are organised in one team – minimises impact on stakeholders
- Permits irrevocable, contracts in place
- Platform HKW Alpha will be called off Q4 2020 according to schedule with the delivery date of 31 March 2024



Hollandse Kust (west)

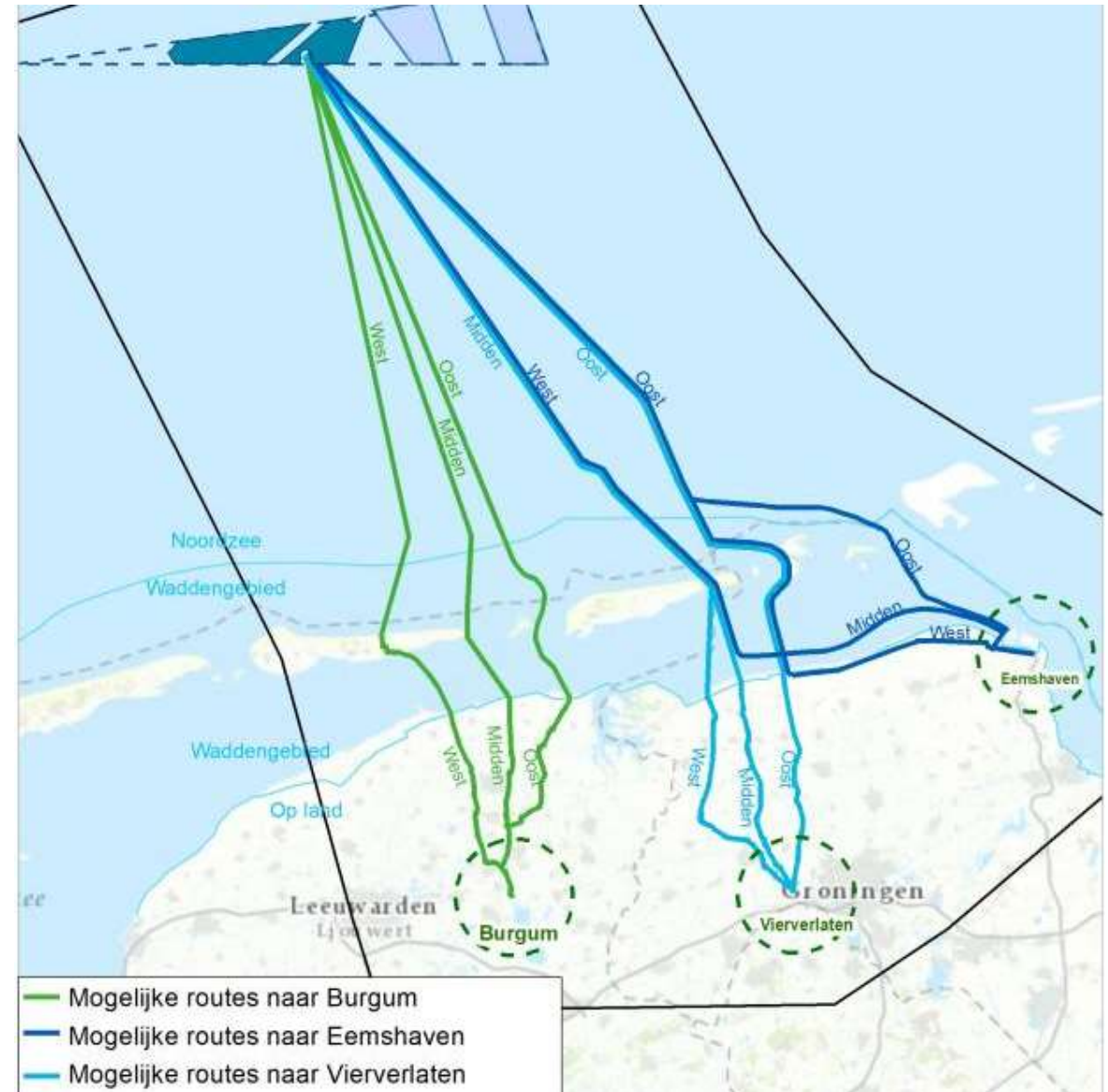
Beta: 700MW, AC

- Project HKWb and Ten Noorden van de Waddeneilanden are organised in one TenneT project team
- Preferred alternative chosen by MinEAC
- Delivery date Q1 2026
- Stay informed:
<https://www.netopzee.eu/hollandsekustwestbeta/>



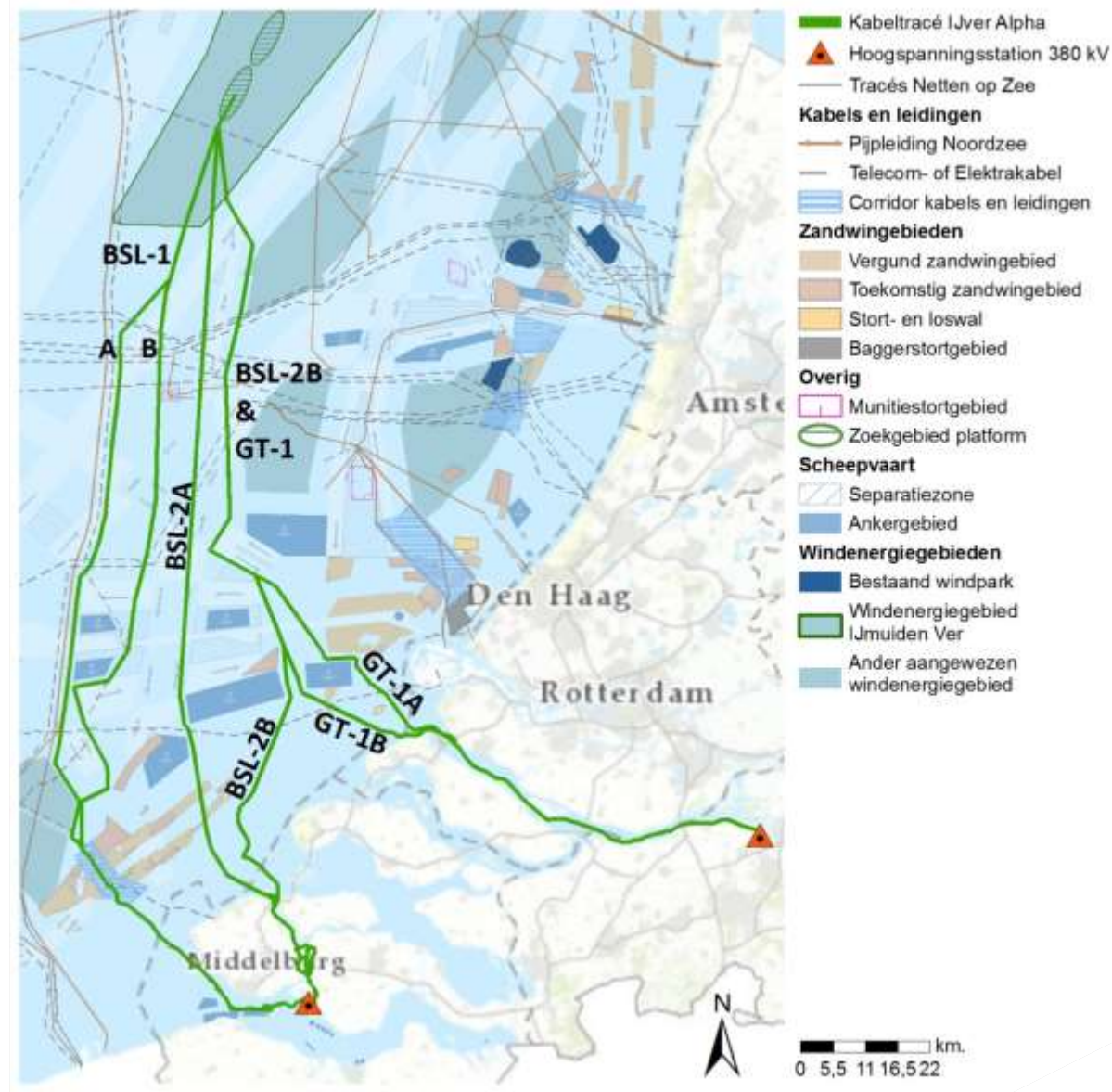
Ten Noorden van de Waddeneilanden

- 700 MW, AC
- Preferred alternative expected Q4 2020
 - Regional advice: Eemshaven-West
- Delivery date Q1 2027
- Stay informed:
<https://www.netopzee.eu/tennoordenvandewaddeneilanden/>



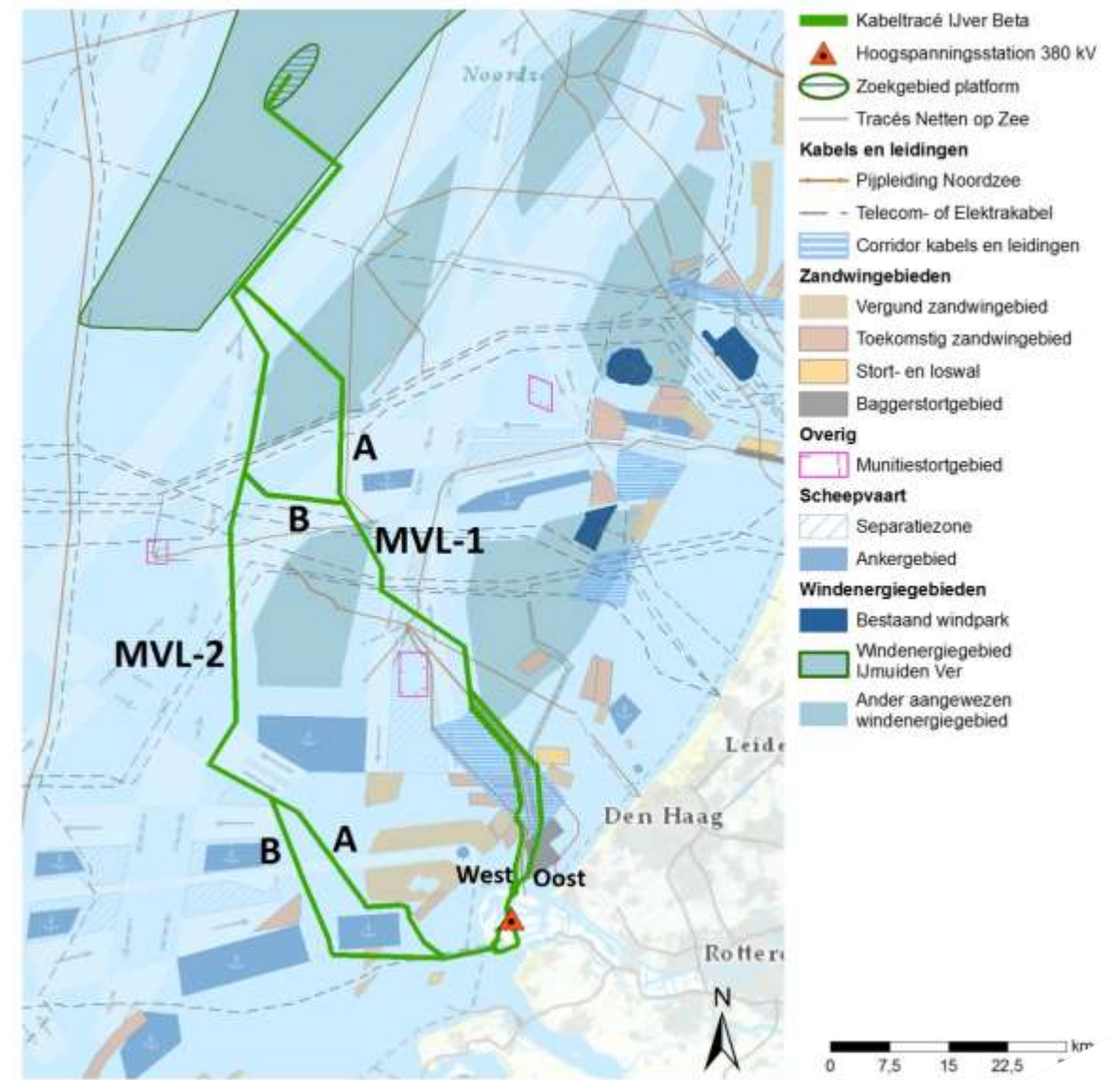
IJmuiden Ver Alpha, 2GW HVDC

- Integrated Effect Analysis (IEA) including Environmental Impact Assessment (EIA) has been published before summer
 - 34 reactions including an advice by Rijkswaterstaat (BSL-2)
- 3 regional advices:
 - Zeeland: Borssele Veerse Meer (BSL-2)
 - Zuid-Holland: Borssele Veerse Meer (BSL-2)
 - Noord-Brabant: Geertruidenberg (GT-1)
- Choice of preferred alternative by MinEAC expected end of November 2020
- Planning: Draft permits and draft spatial plan for consultation end 2021



IJmuiden Ver Beta, 2GW HVDC

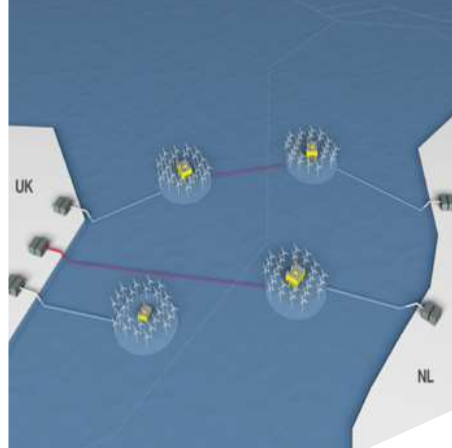
- Integrated Effect Analysis (IEA) including Environmental Impact Assessment (EIA) has been published before summer
- Grid connection at Simonshaven is no longer an option
- Landing and grid connection will be at the Maasvlakte, in line with regional advice
- Choice of preferred alternative by MinEAC expected end of November
- Planning: Draft permits and draft spatial plan for consultation end 2021



Offshore Wind beyond 2030

Future and innovations

**Wind
connectors**



**Platform
or island**



**Connecting oil
and gas rigs**



**Co-use of
wind areas**










North Sea Wind Power Hub



Modular hub-and-spoke concept

- Combining connection of offshore wind farms with interconnection between North Sea countries
- A strong offshore connected grid reduces onshore congestion and need for grid reinforcements
- Significant seasonal storage will be required for the North Sea countries towards 2050.
- Power-to-Gas will be needed in the future to address seasonal storage, balancing and long distance energy transport
- NSWPH has been awarded €14 million EU funding from the Connecting Europe Facility

-  Electricity connection point
-  H2 connection point
-  P2X conversion
-  Gas to power conversion
-  Electricity connection
-  H2 connection
-  End User

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More information?
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