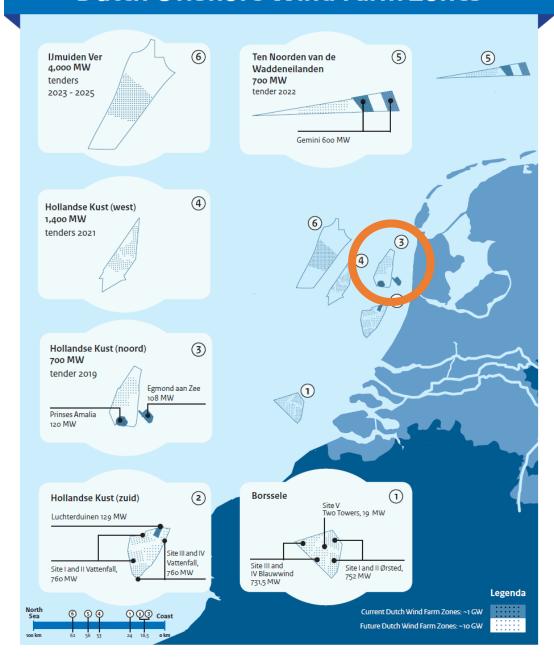


Hollandse Kust (noord)

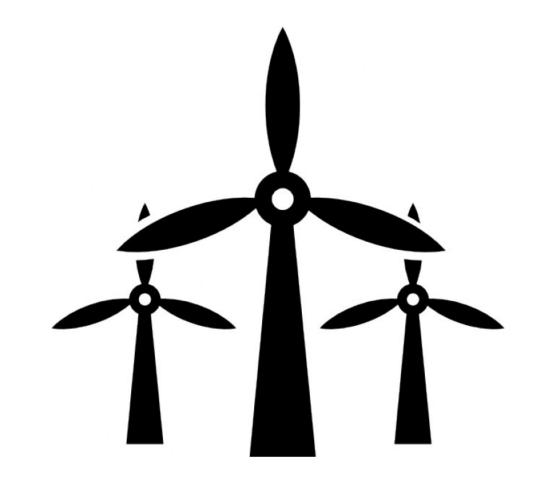
- 5th and final tender of original Energieakkoord
- Similar site to last two Hollandse Kust (zuid) tenders.
- We are in the process of finalizing the draft Ministerial Order

Dutch Offshore Wind Farm Zones



Tender will be a comparative assessment without subsidy

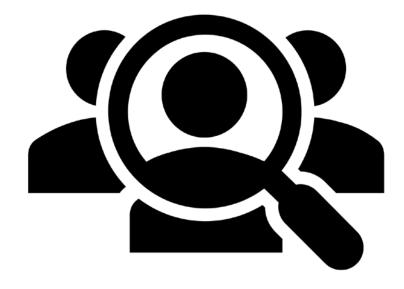
- Similar site to last two tenders
- > Growing amount of interest
- We are confident the tender for Hollandse Kust (noord) can succeed without subsidy
- And thus we use a comparative assessment





Allocation to the best project

- Framework for the project is clear (Site Decision)
- Goal of the tender is to find the "best" party
- In a zero bid context this is not self evident





Evaluation previous tender

- Distinctiveness of the criteria is point of interest
- -> new criteria
- Room for improvement in making the criteria clearer and more up to date
- -> update existing criteria





Updating existing criteria

- Setting energy yield criterium to current state of art
- Making the criteria related to risk identification and mitigation more clear and coherent





Adding new criteria

- New criteria must be:
- > Legally solid
- In line with expertise developers
- Providing additional distinctiveness
- Creating societal value





Adding new criteria

- Projects can now, in addition to criteria used in previous tenders, also distinguish themselves by:
- Realizing the project sooner
- > Implementing innovations (~TRL 7) related to flexibility of the production profile of wind farm itself





Criterium		Maximum Score
Α	the knowledge and experience of the parties involved (unchanged)	10
В	the quality of the design for the wind farm (unchanged)	10
С	the capacity of the wind farm (unchanged)	10
D	the social costs (assessment tiers for Annual Energy Yield will be updated to current state of technology, new criteria on project realisation timeline and innovative demonstrations)	30
Ε	the quality of the identification and analysis of the risks (unchanged)	10
F	the quality of the measures to ensure cost-efficiency (updated to make clearer and more coherent with E)	30
		WWW

Criterium		Maximum Score
Α	the knowledge and exprience of the parties involved (unchanged)	10
В	the quality of the sesign for se wind the (unchanged)	10
С	the capacity of the Larim (Lazina)	10
D	the social costs (assessment tiers for A muak and Y Y d will k updated surrent state of technology, new criteria on project ealisation imelia and innovative demonstrations)	30
E	the quality of the identification and analysis of the risks (Changed)	10
F	the quality of the measures to ensure cost-efficiency (updated to make clearer and more coherent with E)	30
		w w

Timeline

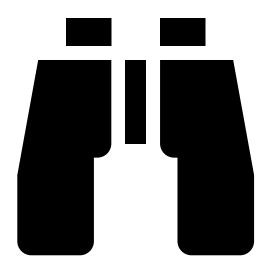
- Draft Ministerial
 Order within a
 week
- > Final MinisterialOrder before endof the year
- Tender closes in April 2020
- Winner to be announced in the summer 2020





Looking forward

- Hollandse Kust
 (west) in 2021 but
 also beyond that
- Amended Offshore
 Wind Act provides
 more instruments
- Energy system outlook will provide context
- Tenders must remain attractive, business case must work





Thank you

