

VERIFICATION COMMENT SHEET

Project Title:	DNV Project No.:	VCS Reference:	
Borssele – Offshore Wind Farm	PP118609	644235-VCS-09-Rev02	
Reviewed Documents Title / No. / Rev.: /1/ - Site Studies Wind Farm Zone Borssele 'Wind Resource Assessment' Report prepared by Ecofys, rev 3 issued 2015-05-26., rev 4 issued 2015-09-17	Prepared by: EAH	Date: 2015-09-18	Sign:
/2/ Memo '0150911_MEM_RVO_Borssele Verification comment sheet_v3_ACr.docx ' Prepared by Ecofys, Issued 2015-09-14 Referenced Documents: /A/-RVO, Site Studies Wind Farm Zone Borssele – Metocean Study for the Borssele Wind Farm Zone Site I, February 2015, reference: 1210467 -OOO-HYE-OO10, version 2 /B/RVO, Site Studies Wind Farm Zone Borssele – Metocean Study for the Borssele Wind Farm Zone Site II, February 2015, reference: 1210467 -OOO-HYE-OO11, version 2 /C/RVO, Site Studies Wind Farm Zone Borssele – Metocean Study for the Borssele Wind Farm Zone Site III, February 2015, reference: 1210467 -OOO-HYE-OO12 /D/ RVO, Site Studies Wind Farm Zone Borssele – Metocean Study for the Borssele Wind Farm Zone Site IV, February 2015, reference: 1210467 -OOO-HYE-OO13	Verified by: ERJ	Date: 2015-09-18	Sign:

General:

This verification comment sheet (VCS) covers the verification of the documentation listed above as 'Reviewed Documents'. The documentation listed above as 'Referenced Documents' is used as background documentation; this means that this documentation is not part of the verification covered by this VCS unless it is clearly stated.

Vo.	Description:			Category 1	Status
	NC = Non-Conformance O = Open	TQ = Technical Query C = Closed		A = Advice (reply not CN = Closed with Not	
8	General			TQ	C
	RVO has also commissioned metocean stud performed by Deltares [A] [B] [C] and [D]. The wind distribution, extreme wind speeds in the/1/				
	DNV GL recommends that it is clearly writted design values are aligned. This may require that [A] [B] [C] and [D] a		pose, and that		
	Please Consider DNV GL 2015-09-15 In the telephone conf Deltares, Ecofys and DNV GL it was agreed should forward a proposal for text changes Comment Closed	d only to change ref /1. Further it was agre	ed that Ecofys		
	The main conclusion from the study is that the Borssele zone center is 9.6 ± 0.5 m/s.' However it is not clear by reading the conclusion.		00 m MSL at	TQ	C
		usion, what and means.			
	Please rephrase the conclusion				
	Ecofys Reply 2015-09-14 are given in /2/				
	2015-09-15 DNV GL Accepts the suggester	d changes to be made in /1/ Comment wil	l be Closed		

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	Description:		Category 1	Status 2
	NC = Non-Conformance		A = Advice (reply r	ot needed)
	O = Open	C = Closed	CN = Closed with N	Vote
	when the changes are implemented in /1/			
	DNV GL 2015-09-18 DNV GL: The revise	d text in /1/ rev 4, accepted, Comment closed.		
	Section 3.4.3 RVO metocean studies		A	
	DNV GL has noted that it is written: The 9.26 m/s, which is 0.3 m/s lower than the w	mean wind speed at 100 m is found by Deltares to b ind speed found in this assessment.	e	
		eltares reports [A] [B] [C] and [D].DNV GL has no low. This has been formulated in the below two Di	NV	
	DNV GL Comment one regarding the ext	treme wind speed for the Deltares reports		
	DNV GL 2015-01-29: For wind turbine design the alpha values should be presented as function of the v speed at hub height (say 100 m) instead of as function of the wind speed at 10 m. Furthermore, DNV GL assumes that the 95% fractile will be used for design and to include this in the report.			
	Treated Sq. Square Pers.			
	DNV GL Comment two regarding the ext			
		es DNV GL has written that 'Upper bounds parame irectly for design without further justification'.	eters	
	Ecofys Reply 2015-09-14 are given in /2/			
	DNV GL 2015-09-15 DNV GL Accepts the Closed when the changes are implemented	e suggested changes to be made in /1/. Comment will in /1//	be	
		d text in /1/ rev 4, accepted, Comment closed.		
	Section 3.5 Borssele wind climate.		TQ	C
	The way uncertainties are added together is	not understood.		
	Instrument accuracy 2.0%			
	Instrument mounting 1.5%			
	Data quality 0.5% Data processing 1.0%			
	Vertical extrapolation 0.3%			
	Horizontal extrapolation 3.6%			
	Can be added together given total uncertain	ly of 4.5 %		
	Can be added together given total uncertain			
	However the long term variation depends or	e the variation from year to year. During 20 year the		
	However the long term variation depends on By looking at figure 263.5% seems to be	e the variation from year to year. During 20 year the		
	However the long term variation depends on By looking at figure 263.5% seems to be uncertainly of the mean wind speed seems of	e the variation from year to year. During 20 year the		
	However the long term variation depends on By looking at figure 263.5% seems to be uncertainly of the mean wind speed seems of Please reconsider. Ecofys Reply 2015-09-14 are given in /2/	e the variation from year to year. During 20 year the	osed	
	However the long term variation depends on By looking at figure 263.5% seems to be uncertainly of the mean wind speed seems of Please reconsider. Ecofys Reply 2015-09-14 are given in /2/ DNV GL 2015-09-15 Accepts the suggest when the change is implemented in /1/	e the variation from year to year. During 20 year the only to be 3.5%/sqrt(20)=0.8%	osed	

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).	Description:			Category 1	Status
	NC = Non-Conformance O = Open	TQ = Technical Query C = Closed		Advice (reply not needed) Closed with Note	
	Figure 28 is not a frequency plot, but a prob When a smooth is used it is not straight for The area in a frequency should be 'one' so	pability plot. ward to figure out what the percentages me			
	It is suggested to change the figure in the n	ext revision.			
	Ecofys Reply 2015-09-14 are given in /2/				
	DNV GL 2015-09-15 Accepts the suggeste	d changes to be made in /1/			
	DNV GL 2015-09-18 DNV GL: The revised text in /1/ rev 4, accepted, Comment closed,				
		itten It should be noted that accuracy of known, as both involve assumptions of l data		TQ	С
	b) It not clear from the section what	is the 50 year wind speed to be used for d	esign		
		hat other nearby offshore wind farms have eeds than U hub 10 min 50 year 41 m/s.	been designed		
	DNV GL find 41 m/s to be a too low value	extreme wind speed,			
	It shall be noted that In /b/ Table 3.5 the 50 central estimate and with the 95% confiden In the approval letter for Zone Borselle parameters (conservative parameters) c justification'.	ce intervals between 29.85m/s and 44.72m Site II /B/ DNV GL has written that '	/s. Upper bounds		
	It shall also be noted that it is confusing that the extreme wind speeds presented in metocean report are different from the extreme wind speed presented in the present report				
	Please rewrite section 4.9.				
	Ecofys Reply 2015-09-14 are given in /2/				
	DNV GL 2015-09-15 Accepts the suggested change to be made in /1./				
	However, DNV GL highly recommends the following sentence is added, so that it is clear that offshore wind turbines cannot be based on the wind alone.				
	In order to obtain a project specific approval it has to be shown that the RNA loads due to wind & wave do not exceed type approved RNA loads				
	Comment will be closed when the change i	s implemented in /1/			

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